## Colonial Gas Company Return on Average Common Equity

(000 omitted)

	2004	2004		2005	2005
	As Filed	Without Exogenous Cost		As Filed	Without Exogenous Cost
Net Income Calculation:					
Utiliy Operating Income DTE page 10, Line 18 Less Exogenous Costs Net of Tax Effect Less Exogneous Costs net tax	31,286	(966) 290	31,286 (676)	25,537	25,537 (966) 290 (676)
Add: Other Income DTE page 10, Line 25	-	_	-	-	-
Add: Other Income Deductions DTE page 10, Line 30	(70)		(70)	-	-
Add: Amortization of Acquisition Premium	-		-	-	-
Add: service quality penalties	-		-	-	-
Add: Incremental Accounting				4,412	4,412
Less: Allocated Interest(See Below)	(11,917)		(11,917)	(9,295)	(9,295)
Net Utility Inome Available for Common Shareholders	19,299	_	18,623	20,654	19,978
Calculation of Allocated Interest:					
DTE page 10, Lines 39 and 48	11,917		11,917	9,295	9,295
DTE page 8, Line 2 DTE page 8, Line 8 Total	875,911		875,911	895,630	895,630
	875,911	_	- 875,911	895,630	895,630
% of Line 2 to Total	1.0000		1.0000	1.0000	1.0000
DTE page 8, line 4 (Capital Leases) Total	- 875,911		- 875,911	- 895,630	- 895,630
% of Line 2 to Total + Capital Leases	1.0000		1.0000	1.0000	1.0000
Allocated Interest(Line 27 above times Line 38)	11,917	=	11,917	9,295	9,295
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Total Utility Common Equity:					
Proprietary Capital - DTE page 9,Line 13 Less effect of exogeneous costs Adjusted Proprietary Capital	446,520		446,520 (676) 445,844	463,925	463,925 (676) 463,249
Less preferred: DTE Page 9, Line 4	-		-	-	-
Less: Unamortized Acquisition Premium	(377,292)		(377,292)	(377,292)	(377,292)
Add back: Push down Debt(NOTE A)	188,646		188,646	188,646	188,646
Total Equity	257,874	_	257,198	275,279	274,603
% Above	1.0000	_	1.0000	1.0000	1.0000
Ending Utility Common Equity	257,874		257,198	275,279	274,603
Beginning Utility Common Equity	238,696	_	238,696	257,874	257,874
Total	496,570	_	495,894	533,153	532,477
Average Common Equity	248,285	_	247,947	266,577	266,238
NET UTILITY INCOME DIVIDED BY AVERAGE EQUITY	7.77%		7.51%	7.75%	7.50%

Note A: The Department ruling dated April 3, 2003 did not consider adding back the unamortized acquisition premium supported by the push-down debt. Without this add back, equity would be negative. Therefore we have deducted only the equity

NOTE B: The Company has interpreted footnote 6 in the Department's letter of April 3, 2003 to mean that the equity will be multiplied times the ratio of the utility plant to the total of utility plant and other property. The Company believes that the Department intended gas companies to exclude amounts not supported by